

Towngas Smart Energy Company Limited (1083.HK)

2026 Interim Results

17 August 2026

Gas Business

- Diversified sourcing optimised gas supply costs
- Cost pass-through steadily completed with dollar margin increased by 0.02 RMB/m³ to 0.59 RMB/m³.
Incremental revenue: ~RMB0.13 billion
- “Gas+” energy efficiency business momentum sustained, driving gas sales volume up to 0.07 billion m³.
Incremental revenue: ~RMB0.28 billion

Renewable Energy

- Completed 0.24 GW of AuM, bringing cumulative AuM to 1.5 GW with total financing of RMB5.5 billion
- Developed high-quality projects.
Annual target: 1 GW PV grid-connected
- Asset-light business achieved rapid growth



Gas Business

Gas Sales Volume:

8.54 billion m³ **-2 %**

Customers:^{*}

18.66 million **+0.27** million

City Gas Dollar Margin:

0.59 RMB/m³ **+0.02** RMB/m³

Incremental revenue: ~RMB0.13 billion



Renewable Energy

Accumulated PV Grid-connected:^{*}

3.0 GW **+0.2** GW

Power Generation Volume:

1.32 billion kWh **+12 %**

Electricity Trading Volume:

7.23 billion kWh **+99 %**

AGENDA

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Financial Highlights

(Unit: HK\$ million)	1H2025	1H2026	Changes (%)
Revenue	10,437	11,328	+9
Operating Profit	1,024	992	-3
- Gas Business Net Profit	852	912	+7
- Renewable Energy Business Net Profit	172	80	-53
Corporate Financial Expenses	(264)	(258)	+2
Core Operating Profit	719	690	-4
Profit Attributable to Shareholders	758	690	-9
Basic Earnings per Share (HK Cents)	21.8	18.8	-14
Interim Dividend per Share (HK Cents)	5	5	Remains Steady

Financial Position

(Unit: HK\$ billion)	Dec 2025	Jun 2026
Total Assets	55.2	57.7
Net Assets	28.2	29.1
Total Borrowings	17.2	18.3
Less: Cash	2.6	3.4
Net Borrowings	14.6	14.9
Net Gearing Ratio*	34%	34%

*Note: Net Debt / (Net Debt + Net Assets)

Credit Rating:


BBB+


Baa1


AAA

(Unit: HK\$ billion)	1H2025	1H2026
- Gas Business	0.7	0.5
- Renewable Energy Business	0.7	0.3*
Capital Expenditure	1.4	0.8

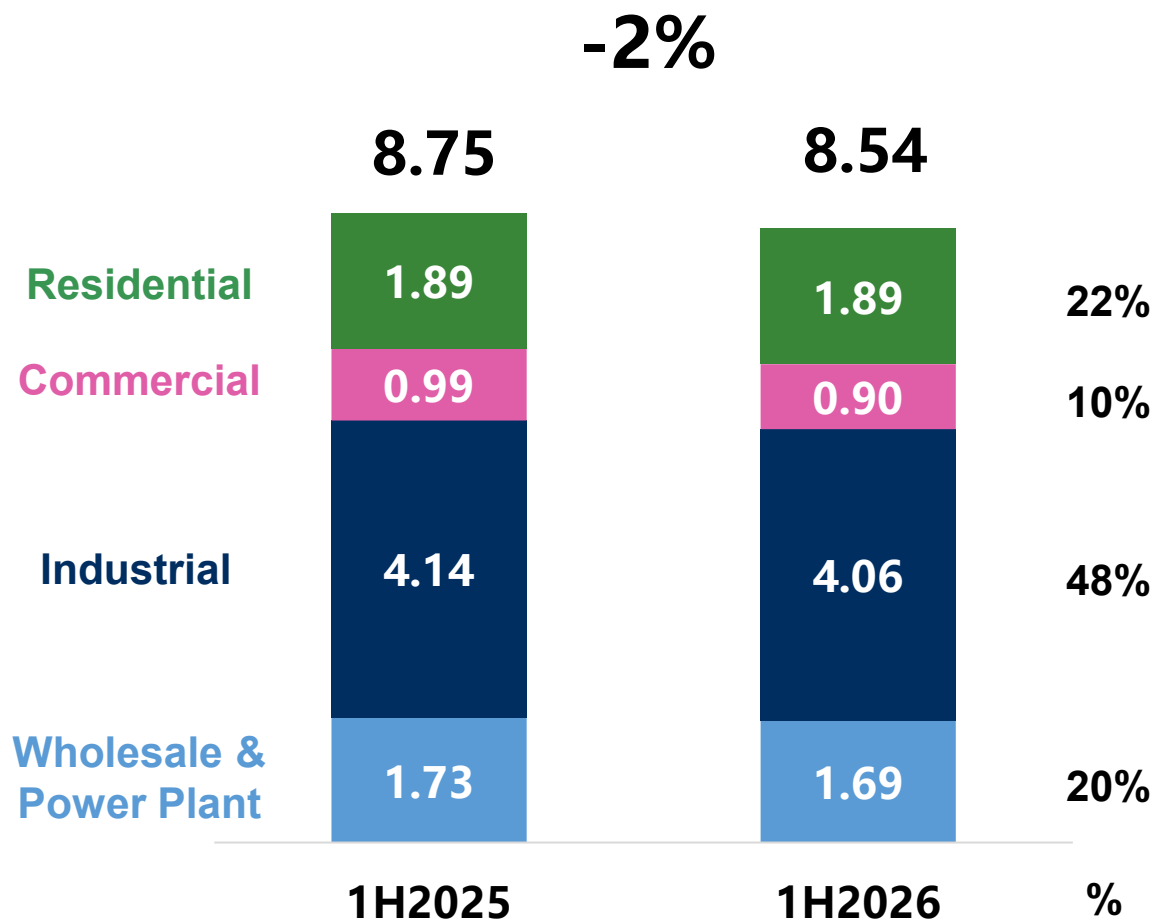
***Note: supported by AuM financing to meet funding requirements**

Business Review

- **Gas Business**
- **Renewable Energy**

Gas Sales Volume

(Unit: billion m³)



- PRC NG usage dropped by 2.4% YoY in 1H2026
- Notable impact due to mild winter: average winter temperature increased by 1.5°C, second-highest on record
- Affected by the mild winter, commercial gas sales volume dropped

Steadily Rising Dollar Margin

Selling Price, Gas Cost and City Gas Dollar Margin

(Unit: RMB/m ³)		1H2025	1H2026	Changes
Selling Price	Residential	2.77	2.78	+0.01
	Commercial	3.60	3.60	-
	Industrial	3.42	3.41	-0.01
Average Selling Price		3.33	3.32	-0.01
Gas Cost		2.76	2.73	-0.03
City Gas Dollar Margin		0.57	0.59	+0.02

Incremental revenue: ~RMB0.13 billion

- Dollar margin improved
- Dynamic sourcing countered market fluctuations, optimised costs and secured gas supply
- C&I cost pass-through is completed; over 90% of the enterprises completed residential cost pass-through

**PRC real estate market remained weak,
new connections under pressure**

The number of residential connections
(Unit: thousands)

1H2025	1H2026	Changes (%)
330	278	-16

Unit residential connection fee: ~RMB3,300 /household

- Affected by weak PRC real estate market, new connections declined
- Expanded coverage on resettlement housing and old urban district renewal projects
- Real estate stabilisation policies continuously eased downward pressure on the market

(Unit: RMB)

Captured Incremental C&I Gas Demand and Integrated Energy Revenue

- Advancing gas-for-steam/electricity substitution. Secured 67 major customers in 1H2026, adding 0.1 billion m³ gas volume
- “Gas+” delivered integrated energy supply, energy trusteeship and energy-saving services. Energy sales: 0.81 billion kWh (+23%), driving gas sales volume up to 0.07 billion m³
- Integrated energy revenue: 0.39 billion (+14%); gross profit: 0.09 billion (+10%). Business scale and profitability improved simultaneously
- Jointly developed 240 C&I customers with annual contracted electricity sales volume 1.5 billion kWh

“Gas+” featured extensive application scenarios and vast market potential

Food

Chemicals

Pharmaceuti-
cals

Textiles

Machinery

Electronics

Advanced
Materials

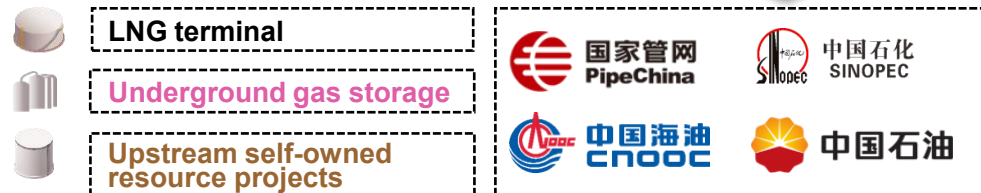
Automotive
Manufacturing

Building
Materials

- Enhance gas supply security & cost efficiency management to sustain business growth



- Total gas sales volume reached 17.4 billion m³ in 2025, including coordinated gas volume of 3.1 billion m³ (accounting for 18%). Cost saving: ~RMB0.3 billion
- Implemented a 15 billion m³ (1.5 billion m³/year) pipeline gas LTA with the “Three Majors”; average unit price is ~RMB0.30/m³ below standard contract price
- Gas storage: working gas volume of 0.34 billion m³; strengthened coordination with national pipeline networks on peak-shaving and emergency supply-security, optimised transportation routes and added over 100 injection-offtake points
- Coordinated and secured gas supply of 1.56 billion m³ in 1H2026



Business Review

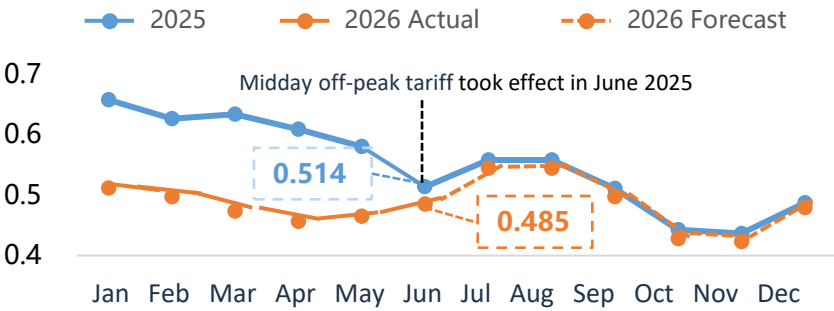
- Gas Business
- Renewable Energy



- Covered 128 zero-carbon industrial parks
- Invested and managed PV installed capacity of 3 GW
- Invested and managed energy storage installed capacity of 0.85 GWh
- 3,500 industrial electricity customers with electricity sales of 7.2 billion kWh in 1H2026

(Unit: RMB)

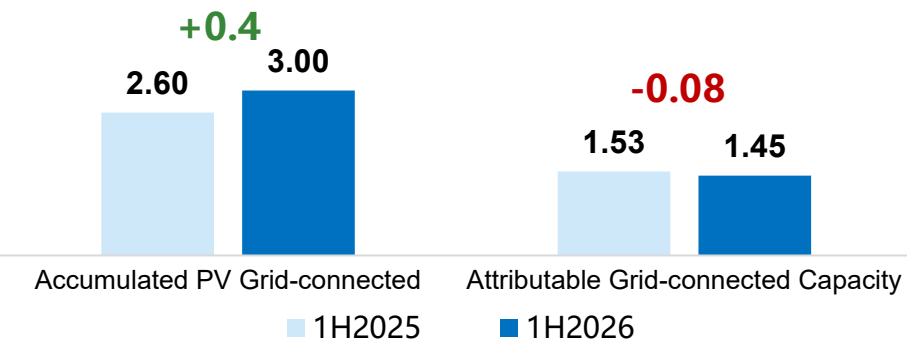
Industrial PV Electricity Price in Jiangsu



- Major PV provinces implemented “midday off-peak tariff” in 1H2025
- Gross margin per kWh narrowed by RMB0.11 to RMB0.158, with a smaller margin decline in 2H2026

(Unit: GW)

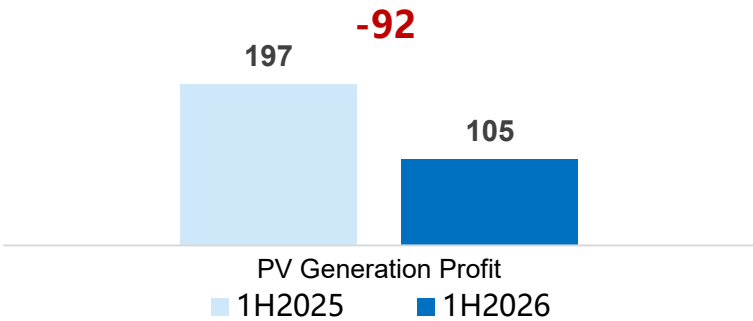
PV Grid-connected Performance



- Accumulated PV grid-connected increased by 0.4 GW YoY
- AuM increased by 0.66 GW YoY, driving lower attributable grid-connected capacity for the Group

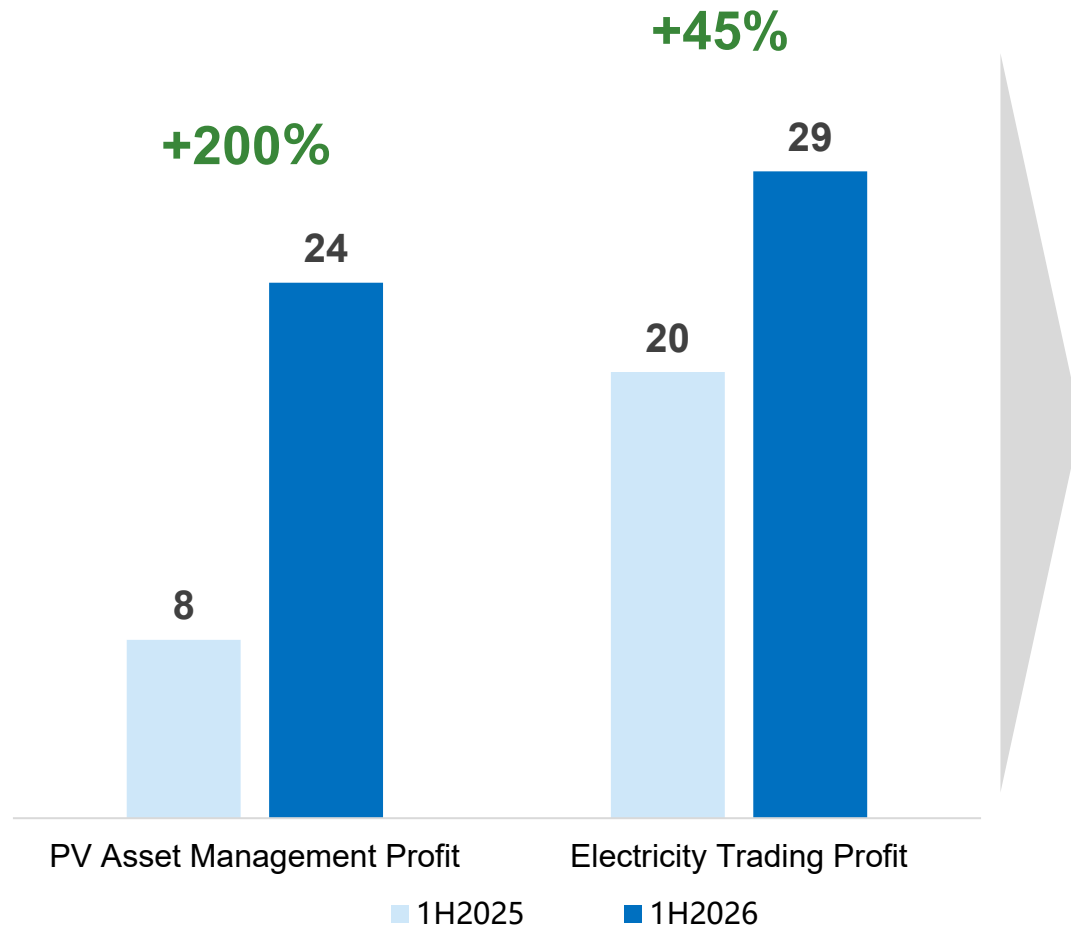
(Unit: RMB million)

PV Generation Performance



- Electricity price & attributable capacity dropped; PV generation profit dropped by RMB92 million YoY
- Electricity price stabilised, targeting 0.8 GW new PV grid-connected in 2H2026

(Unit: RMB million)



- Rapidly expanded AuM scale, delivering asset management profit of RMB24 million
- Rapid growth in electricity trading: electricity sales of 7.2 billion kWh, with profit of RMB29 million in 1H2026
- Gas synergy & AI algorithms helped counter electricity trading competition and boosted profitability

Grid-side peak-shaving
energy storage



Grid



Standalone Energy Storage

Capacity Tariff

Peak-valley Tariff Spread

Ancillary Services

Green power direct supply
to zero-carbon parks



Zero-carbon Parks,
Factories, AIDC

Dedicated Direct Connection



PV



Wind Power



Energy Storage

- Under the AuM model, accumulated PV grid-connected C&I energy storage reached 0.85 GWh
- Marketisation of TOU tariff and higher C&I energy storage return risks slowed investment
- Expanded standalone energy storage and **green power direct connection**, and provided asset-light services

Issued 4 tranches of Quasi-REITs and 1 tranche of inter-institutional REIT, totalling 581 MW



Inter-institutional REIT Launch Ceremony (May 2026, Shenzhen Stock Exchange)

Cumulative AuM Scale (GW)	1.5
Average Equity Disposal Ratio	70%
Cumulative AuM Financing (RMB Billion)	5.5

Note:

- 1. Retained full asset management rights over AuM and charged annual management fees of over 2% of asset value
- 2. Captured one-off premium from equity disposals

- **Accelerate high-quality PV investment and M&A; targeting grid-connected capacity of 0.8 GW in 2H2026 and 1 GW for the full year**
- **Broaden channels to achieve annual target of 0.8 GW incremental AuM, securing ~RMB2.8 billion in financing for rolling reinvestment**
- **Through the deployment of AI algorithms, the Group targets electricity sales in excess of 15 billion kWh, annual revenue of ~RMB 0.23 billion, and a customer base of 3,500 industrial customers**
- **Advance investments in standalone energy storage and green power direct connection**

ESG

	2025	2026
MSCI 	A	AA ▲
 Hang Seng Corporate Sustainability Index Series	AA+	AA+
S&P Global	69	69

ESG Rating Improved

Demonstrating robust HSE management and prudent carbon management capabilities

2026:

- **Group Challenges & Opportunities**
- **Full-year Business Guidance**

Challenges

Global warming

Downturn in mainland real estate market; declining new customer connections

Geopolitical instability affecting production and energy supply

Opportunities

Seizing opportunities under the 15th Five-Year Plan, fostering cross-segment synergy, scaling up “Gas+” energy efficiency businesses and engaging in local urban “green transition”

National initiative to expand domestic demand and upgrade housing quality, supporting the Group’s value-added services

The Group is deploying “Gas+” and Towngas Lifestyle across the country

Diversified gas resources. China’s natural gas consumption: from ~430 billion m³ (2025) to 570 billion m³ (2030E)

Challenges

Implementation of “midday off-peak tariff” drives down returns of existing PV assets

Abolition of TOU tariffs affects C&I energy storage investment

Intense price competition among electricity retailers squeezes profit margins and triggers industry shakeout

Opportunities

Electricity prices stabilised; policies drive full industrial PV rollout with reinvestment financed via AuM

Capturing trillion-yuan investment opportunities in standalone energy storage, green power direct connection and zero-carbon parks, and assisting customers with EU CBAM compliance

Leveraging gas-electricity synergy & AI algorithms to capture electricity retail market consolidation opportunities



Gas Business

Gas Sales Volume:

17.54 billion m³ **+1%**

Customers:

18.89 million **+0.50** million

City Gas Dollar Margin:

0.59 RMB/m³ **+0.01** RMB/m³

Incremental annual revenue:
~RMB0.2 billion



Renewable Energy

Accumulated PV Grid-connected:

3.8 GW **+1.0** GW

Power Generation Volume:

3.05 billion kWh **+23%**

Electricity Trading Volume:

15.0 billion kWh **+78%**

THANK YOU

This presentation and corresponding discussion may contain certain forward-looking statements, including statements regarding our intent, belief or current expectations with respect to Towngas Smart Energy's businesses and operations, market conditions, results of operation and financial condition, capital adequacy, specific provisions and risk management practices. Readers are cautioned not to place undue reliance on these forward looking statements in relation to holding, purchasing or selling securities or other financial products or instruments. Towngas Smart Energy does not undertake any obligation to publicly release the result of any revisions to these forward looking statements to reflect events or circumstances after the date hereof or the occurrence of unanticipated events. Past performance cannot be relied on as a guide for future performance.